
The PSCW approved the approximate 48-mile modified Q1-Galesville route between Alma and Holmen, Wis. The route follows 32 miles of existing transmission or rail corridors and a five-mile segment along Wisconsin Highway 54/93 near Galesville. In the Holmen area, the route was modified to follow US Highway 53 for three miles to the new Briggs Road substation. In addition, the CapX2020 utilities will remove a nearly 60-year-old, 3.5-mile section of 161 kV line that currently runs through the center of Holmen.

Local governments and municipalities will be compensated for hosting the transmission line. A one-time fee of nearly $9 million will be paid to counties and municipalities; additionally, 14 local governments will receive annual payments totaling $540,000. The one-time payments can only be used for parks, conservancy or other environmental-type projects, according to state statute; annual payments can be used for anything.

The red line designates the approved 345 kV route in Wisconsin.
What’s next

The federal Environmental Impact Statement, which covers the entire project, was issued in June. Construction is expected to start in Minnesota in early 2013. Most landowners in Wisconsin will not be contacted regarding easement acquisition until mid 2013.

The Hampton-Rochester-La Crosse project is expected to be energized in 2015. The overall project cost is approximately $500 million.

We want to hear from you.

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