

APPENDIX

Appendix A: STUDIES

- A 1 CapX2020 Technical Update: Identifying Minnesota's Electric Transmission Infrastructure Needs (October 2005)
- A 2 Southeastern Minnesota – Southwestern Wisconsin Reliability Enhancement Study (March 13, 2006)
- A 3 Red River Valley – Northwest Minnesota Load-Serving Transmission Study (TIPS Update)(February 13, 2006)
- A 4 Southwest Minnesota – Twin Cities EHV Development Electric Transmission Study, Volume 1 (November 9, 2005)

Appendix B: BUSINESS AGREEMENTS

- B 1 CapX2020 Transmission Capacity Expansion Initiative Participation Agreement (January 1, 2007)
- B 2 Twin Cities – La Crosse 345 kV Transmission Project Project Development Agreement (March 7, 2007)
- B 3 Twin Cities – Fargo 345 kV Transmission Project Project Development Agreement (March 7, 2007)
- B 4 Twin Cities – Brookings County 345 kV Transmission Project Project Development Agreement (March 7, 2007)

Appendix C: FORECASTS

- C 1 Rochester Area Summer Peak Load Information (2002-2020)
- C 2 La Crosse Area Summer Peak Load Information (2002-2020)
- C 3 Southern Red River Valley Area Summer and Winter Peak Load Information (2002-2020)
- C 4 Alexandria Area Load Center Summer and Winter Peak Load Information (2002-2020)
- C 5 St. Cloud Area Load Center Summer and Winter Peak Load Information (2002-2020)
- C 6 Summary of CapX2020 Participants' Recent Integrated Resource Plan Proceedings
- C 7 Minnesota and System-Wide Energy Consumption

Appendix D: EXEMPTION ORDER REQUIREMENTS

- D 1 Order Designating Applicants and Setting Filing Requirements (June 4, 2007) (MPUC docket No. E-002/CN-06-1115) (“Exemption Order”)
- D 2 Map of Minnesota Electric Transmission Lines and Substations (60 kV or larger)
- D 3 Map of CapX2020 Minnesota Utility Service Areas
- D 4 MISO/WAPA Interconnection Queue Charts
- D 5 Impact of CapX2020 345 kV Projects on Ratepayers
- D 6 Existing Renewable Energy Generation Capacity
- D 7 Minnesota Renewable Energy Standard 2007
- D 8 Peak Demand Forecasting Description
- D 9 Cost of One Megawatt Hour of Electricity at Minnesota Hub Sold on MISO Day Ahead Market

Appendix E: ENVIRONMENTAL

List of Acronyms

- E 1 Twin Cities – La Crosse 345 kV Project
- E 2 Twin Cities – Fargo 345 kV Project
- E 3 Twin Cities – Brookings County 345 kV Project